

**NORTHERN VIRGINIA ELECTRIC COOPERATIVE  
UNBUNDLED RATES – REGULATED RATES  
DELIVERY POINT SERVICE  
SCHEDULE DPS**

AVAILABILITY

Available throughout the service territory of the Cooperative, subject to the Terms and Conditions of the Cooperative filed with the State Corporation Commission of Virginia.

APPLICABILITY

Applicable to commercial, industrial and governmental consumers receiving service directly through a Cooperative owned substation that is a wholesale metering point. Applicability is limited to consumers taking service at secondary voltage level of 12,000 volts or higher.

MONTHLY RATE

A. Energy Supply Service (ESS):

1. Standard Rate Option:

- a. Capacity Costs – One twelfth of the consumer’s load ratio share of NOVEC’s annual cost of capacity obligation to PJM. The consumer’s load ratio share will be based on the consumer’s actual demands, adjusted for losses, during the time period used by PJM to establish the PJM capacity obligation of NOVEC. Capacity Costs will be updated no less than annually.
- b. Transmission Costs – the consumer’s load ratio share of NOVEC’s transmission costs. The consumer’s load ratio share is based on the consumer’s actual demand, adjusted for losses, during the hour each year used to establish NOVEC’s transmission cost obligation.
- c. All kwh @ \$0.07590 per kWh
- d. Schedule PCA-1

B. Distribution Costs:

Service Charge:	\$105.00 per month
Demand Charge:	\$1.58 per kW
Energy Charge:	\$0.00428 per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge is the highest of the following:

- 1. Amount specified in contract for service
- 2. \$105.00
- 3. The Billing Demand Charge contained in Parts A and B of the "Monthly Rate"

### DETERMINATION OF BILLING DEMAND

The Monthly Distribution Billing Demand shall be the greater of the following:

- A. The maximum kW measured during any 15 minute interval during the month for which the bill is rendered, or
- B. The Contract Minimum Demand.

### REACTIVE POWER ADJUSTMENT

The consumer agrees to maintain unity (100%) power factor as nearly as practical. Power factor shall be determined by measuring the reactive (rkVA) demand during the same time interval that the distribution billing demand occurs.

- A. Where power factor of the consumer is less than 90% lagging, the Cooperative may require the consumer to install, at his expense, equipment to correct the power factor. Should the consumer fail to correct his power factor within six months of receiving notice from the Cooperative, the Cooperative will, at the expense of the consumer, install switching capacitors within the substation to correct the consumer's power factor. Should the Cooperative be required to install switching capacitors to correct the consumer's power factor, the consumer will be provided written notice of the estimated costs for which the consumer will be charged. Upon completion of the installation of the switching capacitors, the consumer will be rendered a bill payable in full within (30) days thereafter, for the actual cost of labor and material.
- B. Where power factor of the consumer is between 90% and 100% lagging, the Cooperative may install, at its expense, equipment to correct the power factor. When the Cooperative installs such power factor correcting equipment, it will also install necessary metering equipment to determine the capacitive rkVA contribution in order to adjust the wholesale power bill to reflect the benefit derived from the Cooperative equipment.

### TERMS AND CONDITIONS OF SERVICE

- 1. Service shall be three-phase, 60 cycles, at transmission voltage.
- 2. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase. On all motors that are rated 25 or more horsepower, the possible need for reduced motor starting equipment must be evaluated by the Cooperative before across-the-line start can be utilized.
- 3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- 4. A consumer operating an electric power plant in parallel with the Cooperative's facilities and requiring standby service may elect service under this schedule provided the Consumer contracts for the maximum kW which the Cooperative is to supply. Standby and parallel operation service is subject to the following provisions:
  - A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Consumer's expense in accordance with specifications furnished by the Cooperative. The relays and protective equipment shall be

subject, at all reasonable times, to inspection by the Cooperative's authorized representative.

- B. In case the maximum measured kW demand exceeds the contract demand, the contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding twelve billing months.

CONTRACT FOR SERVICE

The term of contract shall be negotiable between the consumer and the Cooperative, but the initial term shall not be less than five (5) years.